

FINANCIAL AND STATISTICAL REPORT


REVISED


Borrower Designation - GA 078
For Period Ending December 31, 2018

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

All insurance required by part 1788 of 7CFR Chapter XVII, REA, was in force during the reporting period and renewals have been obtained for all policies.


SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT


SIGNATURE OR MANAGER

2/20/19
DATE

2/20/2019
DATE

PART A. STATEMENT OF OPERATIONS

	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	65,544,405	64,608,605	63,427,100	1,696,886
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	41,623,522	39,689,336	39,872,508	3,734,581
4. Transmission Expense	-	-	-	-
5. Distribution Expense - Operation	2,718,000	2,885,557	2,795,686	454,299
6. Distribution Expense - Maintenance	4,823,497	6,161,645	4,910,955	1,445,183
7. Customer Accounts Expense	1,439,154	1,565,447	1,412,802	145,243
8. Customer Service and Informational Expense	525,950	459,611	457,367	40,153
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	3,884,236	4,239,208	4,223,497	630,704
11. Total Operation & Maintenance Expense (2 thru 10)	55,014,361	55,000,805	53,672,815	6,450,162
12. Depreciation and Amortization Expense	5,210,585	5,539,475	5,955,795	467,287
13. Tax Expense - Property and Gross Receipts	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	2,720,215	2,882,749	2,756,472	270,828
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	105,604	405,884	345,000	99,751
18. Other Deductions	1,353	13,017	-	1,624
19. Total Cost of Electric Service (11 thru 18)	63,052,117	63,841,930	62,730,082	7,289,652
20. Patronage Cap & Operating Margins (1 minus 19)	2,492,288	766,675	697,018	(5,592,766)
21. Non-Operating Margins - Interest	814,732	1,011,243	939,675	224,101
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	370,860	100,482	(618,318)	10,548
24. Non-Operating Margins - Other	(608,853)	396,933	(65,059)	63,124
25. Generation and Transmission Capital Credits	886,917	1,565,397	800,000	891,000
26. Other Capital Credits and Patronage Dividends	167,513	245,293	241,257	-
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	4,123,457	4,086,022	1,994,573	(4,403,993)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	545	656	5. Miles Transmission		
2. Services Retired	288	315	6. Miles Distrib. - OH	2,227	2,227
3. Total Services in Place	39,349	39,690	7. Miles Distrib. - UG	1,550	1,567
4. Idle Services	4,811	4,903	8. Total Miles Energized	3,777	3,794

USDA - REA

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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	161,519,794	30. Memberships	945,030
2. Construction Work in Progress	12,396,467	31. Patronage Capital	47,896,833
3. Total Utility Plant (1 + 2)	173,916,260	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort.	(72,506,165)	33. Operating Margins - Current Year	2,570,823
5. Net Utility Plant (3 - 4)	101,410,096	34. Non-Operating Margins	1,515,199
6. Non-Utility Property (Net)	-	35. Other Margins and Equities	116,589
7. Investments in Subsidiary Companies	185,465	36. Total Margins & Equities (30 thru 35)	53,044,474
8. Invest. in Assoc. Org. - Patronage Capital	16,811,542	37. Long-Term Debt - RUS (Net)	12,681,730
9. Invest. in Assoc. Org. - Other - General Funds	-	38. Long-Term Debt - FFB - RUS Guaranteed	43,612,423
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	3,775,699	39. Long-Term Debt - Other - RUS Guaranteed	4,004,000
11. Investments in Economic Development Projects	-	40. Long-Term Debt - Other (Net)	17,538,371
12. Other Investments	-	41. Long-Term Debt - RUS - Econ. Dev. (Net)	1,318,607
13. Special Funds	49,892	42. Payments - Unapplied	(16,781,364)
14. Total Other Property & Investments (6 thru 13)	20,822,598	43. Total Long-Term Debt (37 thru 41 - 42)	62,373,767
15. Cash - General Funds	3,426,801	44. Obligations Under Capital Leases - Noncurrent	-
16. Cash - Construction Funds - Trustee	-	45. Accum. Ope. Provisions & Asset Retirement Obligations	4,653,949
17. Special Deposits	-	46. Total Other Noncurrent Liabilities (44 + 45)	4,653,949
18. Temporary Investments	-	47. Notes Payable	-
19. Notes Receivable (Net)	-	48. Accounts Payable	8,491,011
20. Accounts Receivable - Sales of Energy (Net)	3,449,679	49. Consumer Deposits	1,112,160
21. Accounts Receivable - Other (Net)	3,417,529	50. Current Maturities Long-Term Debt	-
22. Renewable Energy Credits	-	51. Current Maturities Long-Term Debt - Econ. Dev.	-
23. Materials and Supplies - Electric & Other	2,038,711	52. Current Maturities Capital Leases	-
24. Prepayments	168,864	53. Other Current and Accrued Liabilities	3,235,396
25. Other Current and Accrued Assets	2,658,439	54. Total Current and Accrued Liabilities (47 thru 53)	12,838,567
26. Total Current and Accrued Assets (15 thru 25)	15,160,024	55. Regulatory Liabilities	-
27. Regulatory Assets	-	56. Other Deferred Credits	7,634,701
28. Other Deferred Debits	3,152,740	57. Total Liabilities and Other Credits(36 + 43 + 46 + 54 thru 56)	140,545,458
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	140,545,458		

PART D. NOTES TO FINANCIAL STATEMENTS

Deferred revenue-11/30/2018	\$3,720,000	
Deferred revenue added in December 2018	<u>3,400,000</u>	
Deferred revenue as of 12/31/2018	\$7,120,000	<i>**Total cushion of credit dollars set aside for deferred revenue</i>

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PART D. NOTES TO FINANCIAL STATEMENTS

CLASS OF SERVICE	THIS MONTH				YTD		
	Total # Rec. Service	kWh Sold	Amount	# Minimum Bills	Avg. # Rec. Service	kWh Sold	Amount
1. Residential Sales(exc. Seas.)	25,904	34,773,833	3,264,463	684	25,790	349,463,307	42,387,316
2. Residential Sales Seasonal	4,354	3,833,466	438,906	239	4,391	39,174,735	5,607,803
3. Residential Conservation	1,784	3,320,266	288,190	-	1,820	32,875,776	3,726,721
4. Commercial & Industrial	2,516	8,870,122	778,093	164	2,526	106,208,755	11,614,146
5. Public Bldg	223	321,065	30,357	6	221	3,783,536	464,032
6. Public & Highway Lighting	6	8,453	928	-	6	101,436	11,140
7. Security Lighting	*7,013	494,950	80,604	-	*6,957	5,950,778	961,718
*not included in line 8 total							
8. Total Sales of Electric Energy (1 thru 6)	*34,787	51,622,155	4,881,542	1,093	*34,754	537,558,323	64,772,877
9. Other Electric Revenue			(3,384,657)				(164,272)
10. Total (8 + 9)			1,496,885				64,608,605

PART E. kWh AND kW STATISTICS

ITEM	MONTH	YTD		ITEM	MONTH	YTD
1. Net kWh Generated				6. Office Use	167,826	1,858,682
2. kWh Purchased *	54,589,607	554,118,818		7. Total Unaccounted For (4 - 5,6)	2,799,626	14,701,813
3. Interchange kWh - Net				8. Percent System Loss (7+4)x100	5.13%	2.65%
4. Total kWh (1 thru 3)	54,589,607	554,118,818		9. Maximum Demand (kW)	131,037	254,225
5. Total kWh - Sold	51,622,155	537,558,323		10. Month Maximum Demand	January 2018	